


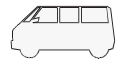



 Connecticut — Natural Gas 1997					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	136,910		 Industrial:	34,554	0.39
 Marketed Production:	0	0.00	 Vehicle Fuel:	56	1.27
Deliveries to Consumers:					
 Residential:	40,562	0.81	 Electric Utilities:	16,762	0.56
 Commercial:	42,624	1.32	Total:	134,557	0.67

Table 53. Summary Statistics for Natural Gas — Connecticut, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry) as of December 31	0	0	0	0	0
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	302,126	324,576	410,639	388,927	396,610
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	640	1,497	1,109	1,585	737
Supplemental Gas Supplies.....	94	29	68	48	37
Balancing Item.....	-2,305	9,463	-19,321	-5,784	197
Total Supply	300,554	335,564	392,495	384,776	397,581

See footnotes at end of table.

Table 53. Summary Statistics for Natural Gas — Connecticut, 1993-1997 (Continued)

	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption	111,501	120,031	132,273	127,878	137,049
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	188,443	214,098	259,486	254,633	259,700
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	610	1,435	736	2,265	832
Total Disposition	300,554	335,564	392,495	384,776	397,581
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	460	697	1,144	1,390	2,492
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	42,213	41,600	40,824	43,764	40,562
Commercial	31,427	39,082	37,879	39,786	42,624
Industrial	36,842	30,647	33,106	32,451	34,554
Vehicle Fuel	*	2	12	32	56
Electric Utilities	557	8,002	19,310	10,456	16,762
Total Delivered to Consumers	111,040	119,334	131,130	126,488	134,557
Total Consumption	111,501	120,031	132,273	127,878	137,049
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	602	7,455	6,836	5,193	7,709
Industrial	10,164	1,435	4,130	5,008	11,597
Electric Utilities	140	6,941	16,058	8,427	12,677
Firm Deliveries (million cubic feet)					
Residential	42,213	41,265	40,476	43,462	40,294
Commercial	22,635	27,680	25,278	29,725	26,213
Industrial	18,187	14,289	15,068	15,116	16,137
Electric Utilities	108	6,807	13,475	7,601	10,135
Vehicle Fuel	*	1	8	17	28
Interruptible Deliveries (million cubic feet)					
Residential	NA	336	348	302	268
Commercial	8,792	11,402	12,601	10,061	16,411
Industrial	18,655	16,358	18,037	17,334	18,418
Electric Utilities	276	1,047	4,747	2,474	2,723
Vehicle Fuel	0	1	4	14	28
Number of Consumers					
Residential	427,761	428,157	431,909	433,778	436,119
Commercial	45,529	45,042	45,935	47,055	48,195
Industrial	2,952	3,754	3,705	3,435	3,459
Average Annual Consumption per Consumer (thousand cubic feet)					
Residential	99	97	95	101	93
Commercial	690	868	825	846	884
Industrial	12,480	8,164	8,935	9,447	9,990
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	3.53	2.62	2.20	3.50	1.54
City Gate	3.87	4.17	4.70	5.11	5.11
Delivered to Consumers					
Residential	9.43	10.14	10.00	10.08	10.33
Commercial	7.02	7.39	7.57	7.41	7.23
Industrial	4.77	4.49	4.39	4.80	4.73
Vehicle Fuel	8.97	7.74	6.08	6.66	5.68
Electric Utilities	3.90	1.99	2.01	2.76	2.47

NA = Not available.

— = Not applicable.

* = Volume is less than 500,000 cubic feet.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 through 1997); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.